

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2006
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	155,481	-	304,670	-5,212	2,050	451,986	903	0	1,028,432
Commercial	155,481	-	304,670	-5,212	765	-	903	-	342,378
Alaskan	23,322	-	-	-	-	-	-	-	-
Lower 48 States	132,158	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	1,285	-	-	-	686,054
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	52,325	16,694	7,559	-	-8,425	12,672	2,531	69,800	80,704
Pentanes Plus	7,589	-	748	-	-822	5,890	198	3,071	8,670
Liquefied Petroleum Gases	44,736	16,694	6,811	-	-7,603	6,782	2,334	66,728	72,034
Ethane/Ethylene	20,455	640	16	-	-2,367	0	0	23,478	19,476
Propane/Propylene	15,338	14,855	5,246	-	-6,263	0	2,031	39,671	29,952
Normal Butane/Butylene	3,525	2,126	1,260	-	234	3,313	302	3,062	14,986
Isobutane/Isobutylene	5,418	-927	289	-	793	3,469	0	518	7,620
Other Liquids	-	-	37,259	213	7,597	30,853	1,789	-2,767	192,321
Other Hydrocarbons/Oxygenates	-	-	2,072	12,806	496	13,010	1,372	0	11,379
Unfinished Oils	-	-	16,016	-	6,753	12,091	0	-2,828	95,676
Motor Gasoline Blend. Comp. (MGBGC)	-	-	19,171	-12,593	274	5,887	417	0	85,084
Reformulated	-	-	5,013	-172	859	3,982	0	0	27,279
Conventional	-	-	14,158	-12,421	-585	1,905	417	0	57,805
Aviation Gasoline Blend. Comp.	-	-	0	-	74	-135	0	61	182
Finished Petroleum Products	-	507,672	50,008	14,088	-33,979	-	31,221	574,526	390,208
Finished Motor Gasoline	-	240,552	17,163	14,088	-16,357	-	5,147	283,013	124,463
Reformulated	-	85,736	3,917	310	-4,674	-	429	94,208	16,461
Conventional	-	154,816	13,246	13,778	-11,683	-	4,719	188,804	108,002
Finished Aviation Gasoline	-	516	45	-	-126	-	0	687	1,200
Kerosene-Type Jet Fuel	-	45,297	3,623	-	-777	-	1,105	48,592	41,931
Kerosene	-	2,407	61	-	-615	-	6	3,077	3,934
Distillate Fuel Oil ^d	-	118,875	8,959	0	-14,802	-	3,715	138,921	120,140
15 ppm sulfur and under	-	1,359	549	-4	-1	-	0	1,905	1,681
Greater than 15 ppm to 500 ppm sulfur	-	88,667	4,073	4	-6,212	-	2,176	96,780	73,623
Greater than 500 ppm sulfur	-	28,849	4,337	-	-8,589	-	1,539	40,236	44,836
Residual Fuel Oil ^e	-	19,979	10,677	-	-2,548	-	7,478	25,726	41,679
Less than 0.31 percent sulfur	-	2,801	501	-	-147	-	-	-	5,587
0.31 to 1.00 percent sulfur	-	4,991	2,029	-	-1,294	-	-	-	14,525
Greater than 1.00 percent sulfur	-	12,187	8,147	-	-953	-	-	-	21,401
Petrochemical Feedstocks	-	11,238	6,060	-	-505	-	-	17,803	3,428
Naphtha for Petro. Feed. Use	-	5,733	1,840	-	-252	-	-	7,825	1,980
Other Oils for Petro. Feed. Use	-	5,505	4,220	-	-253	-	-	9,978	1,448
Special Naphthas	-	979	641	-	-227	-	544	1,303	1,386
Lubricants	-	5,195	175	-	-436	-	1,775	4,031	7,825
Waxes	-	542	130	-	22	-	172	478	527
Petroleum Coke	-	25,722	1,128	-	43	-	10,848	15,959	10,642
Marketable	-	18,708	1,128	-	43	-	10,848	8,945	10,642
Catalyst	-	7,014	-	-	-	-	-	7,014	-
Asphalt and Road Oil	-	14,174	1,343	-	2,406	-	344	12,767	31,768
Still Gas	-	20,384	-	-	-	-	-	20,384	-
Miscellaneous Products	-	1,812	3	-	-57	-	86	1,786	1,285
Total	207,806	524,366	399,496	9,089	-32,757	495,511	36,444	641,559	1,691,665

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."